Simulating single-phase and two-phase non-Newtonian fluid flow of a digital rock scanned at high resolution

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