

Abstract Submitted
for the DFD14 Meeting of
The American Physical Society

Direct Numerical Simulation of pore scale flow and reactive transport of CO₂ in saline aquifers MOHAMMAD ALIZADEH NOMELI, AMIR RIAZ, University of Maryland — A long-term geochemical modeling of subsurface CO₂ storage is carried out in a single fracture to investigate its impact on CO₂ transport and storage capacity. We model the fracture by considering flow of CO₂ between finite plates. CO₂ is initially dissolved in the brine and then precipitates during the geochemical reactions between H₂O-CO₂ and minerals. We study the physics and the critical time of blockage for a fracture to interpret the results. We employ direct numerical simulation tools and algorithms to simulate incompressible flow along with necessary transport equations that capture the kinetics of relevant chemical reactions. The numerical model is based on a finite difference method using a sequential non-iterative approach. It is found that mineral precipitation has an important effect on reservoir porosity and permeability. The fracture ceases to be a fluid channel because of the precipitation of minerals. In addition, using parameter analysis we also determine the effect of various mineral precipitates on porosity of fractures.

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Date submitted: 06 Aug 2014

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